

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 6/11/2007 05:00

Well Name Fortescue A30a		
Rig Name Rig 175	Company International Sea Drilling LTD (ISDL)	
Primary Job Type Drilling and Completion	Plan D&C	
Target Measured Depth (mKB) 5,126.09	Target Depth (TVD) (mKB) 2,470.01	
AFE or Job Number L.0501H010	Total Original AFE Amount 14,902,741	Total AFE Supplement Amount
Daily Cost Total 282,474	Cumulative Cost 11,272,140	Currency AUD
Report Start Date/Time 5/11/2007 05:00	Report End Date/Time 6/11/2007 05:00	Report Number 38
Management Summary Pump out of hole from 4767m to 1850m @ report.		
Activity at Report Time Pump out of hole		
Next Activity Pump out of hole to 800m Repair Top Drive		

Daily Operations: 24 HRS to 7/11/2007 05:00

Well Name Fortescue A30a		
Rig Name Rig 175	Company International Sea Drilling LTD (ISDL)	
Primary Job Type Drilling and Completion	Plan D&C	
Target Measured Depth (mKB) 5,126.09	Target Depth (TVD) (mKB) 2,470.01	
AFE or Job Number L.0501H010	Total Original AFE Amount 14,902,741	Total AFE Supplement Amount
Daily Cost Total 280,687	Cumulative Cost 11,552,827	Currency AUD
Report Start Date/Time 6/11/2007 05:00	Report End Date/Time 7/11/2007 05:00	Report Number 39
Management Summary Pump out of hole from 1850m to 1214m, circ hole clean, flow check well, install Circ. Swedge and TIW, Start Repair on Top Drive Electric Motor.		
Activity at Report Time Repair Top Drive		
Next Activity Repair Top Drive		

Daily Operations: 24 HRS to 6/11/2007 06:00

Well Name Cobia F4		
Rig Name Rig 22	Company Imperial Snubbing Services	
Primary Job Type Workover	Plan Tubing pull workover	
Target Measured Depth (mKB) 3,550.00	Target Depth (TVD) (mKB)	
AFE or Job Number L0503H015	Total Original AFE Amount 5,460,000	Total AFE Supplement Amount
Daily Cost Total 80,956	Cumulative Cost 1,859,463	Currency AUD
Report Start Date/Time 5/11/2007 06:00	Report End Date/Time 6/11/2007 06:00	Report Number 30
Management Summary Rih and set 4.562" plug at 448m. Rig down Halliburton. Install 5" BPV in tubing hanger. Nipple down the wellhead and remove. Install 13 5/8" riser and 11"5K DSA onto "B" section and torque studs. Swing Annular, BOB rams and mud cross under the rig, and nipple up. Prepare equipment for BOP testing.		
Activity at Report Time Completing nipple up of BOP stack.		
Next Activity Conduct function and pressure testing on BOP stack		

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Daily Operations: 24 HRS to 7/11/2007 06:00

Well Name Cobia F4		
Rig Name Rig 22	Company Imperial Snubbing Services	
Primary Job Type Workover	Plan Tubing pull workover	
Target Measured Depth (mKB) 3,550.00	Target Depth (TVD) (mKB)	
AFE or Job Number L0503H015	Total Original AFE Amount 5,460,000	Total AFE Supplement Amount
Daily Cost Total 80,546	Cumulative Cost 1,940,009	Currency AUD
Report Start Date/Time 6/11/2007 06:00	Report End Date/Time 7/11/2007 06:00	Report Number 31

Management Summary

Continue to nipple up Bop's Made-up dry rod and pulled BPV. Charged Koomey unit and function tested remotes. Pressure tested BOP's. 300/3000psi. Completed pressure tests and made-up THRT. Released tubing hanger. Rigged-up Halliburton and RIH to retrieve plug at 448m and "B" mandrels from 1145m and 1817m. Latched bridge plug at 3383m and waited for well to equalise.

Activity at Report Time

Equalising and retrieving POP from 3383m KB

Next Activity

Wellkill. Bullhead well with 264bbbls seawater into perforations and monitor drinkrate. Follow with 10bbl XCD HiVis pills required until well stands full.

Daily Operations: 24 HRS to 6/11/2007 06:00

Well Name West Kingfish W13C		
Rig Name Wireline	Company Halliburton / Schlumberger	
Primary Job Type Workover PI	Plan To obtain pressure in M1.1 and locate boundary	
Target Measured Depth (mKB)	Target Depth (TVD) (mKB)	
AFE or Job Number 46000499	Total Original AFE Amount 65,000	Total AFE Supplement Amount
Daily Cost Total 11,312	Cumulative Cost 35,738	Currency AUD
Report Start Date/Time 5/11/2007 06:00	Report End Date/Time 6/11/2007 06:00	Report Number 3

Management Summary

Rig up over the W13C well, pressure test BOP's and lubricator as per WellWork procedures, RIH with 3" GS tool to 3922m, latch onto memory gauges and pull out of hole as per WellWork procedure, no gauges on surface, RIH with 3" GS tool to 3922m and make second attempt to retrieve gauges, latch onto memory gauges and pull out of hole as per WellWork procedure.

Activity at Report Time

Shut down for the day.

Next Activity

Retrieve memory gauges from the W13C well.

Daily Operations: 24 HRS to 6/11/2007 06:00

Well Name Barracouta A8		
Rig Name Wireline 2	Company Halliburton / Schlumberger	
Primary Job Type Well Servicing Workover	Plan Plug & secure well, replace SC-SSV	
Target Measured Depth (mKB) 1,215.00	Target Depth (TVD) (mKB)	
AFE or Job Number 46000486	Total Original AFE Amount 60,000	Total AFE Supplement Amount
Daily Cost Total 33,366	Cumulative Cost 59,465	Currency AUD
Report Start Date/Time 5/11/2007 06:00	Report End Date/Time 6/11/2007 06:00	Report Number 3

Management Summary

Stand up Lubricator, pressure test as the wellwork procedure, run in and recover the SSSV from 143 mtrs, pump 215 barrel of inhibited sea water down the well. Set a 4.562 POP in the XN Nipple. Replaced the SSSV, rigged off the well. SDFN.

Activity at Report Time

SDFN

Next Activity

Rig of the well and rig up on the A-10

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Daily Operations: 24 HRS to 6/11/2007 07:30

Well Name West Kingfish W13C		
Rig Name Wireline	Company Halliburton / Schlumberger	
Primary Job Type Workover PI	Plan To obtain pressure in M1.1 and locate boundary	
Target Measured Depth (mKB)	Target Depth (TVD) (mKB)	
AFE or Job Number 46000499	Total Original AFE Amount 65,000	Total AFE Supplement Amount
Daily Cost Total 2,657	Cumulative Cost 38,395	Currency AUD
Report Start Date/Time 6/11/2007 06:00	Report End Date/Time 6/11/2007 07:30	Report Number 4
Management Summary Pull out of the hole with memory gauges, download data, lay down lubricator, shut down for the day, rig off of the W13C well.		
Activity at Report Time Shut down for the day.		
Next Activity Rig down off of the W13C well.		

Daily Operations: 24 HRS to 7/11/2007 06:00

Well Name Barracouta A10		
Rig Name Wireline 2	Company Halliburton / Schlumberger	
Primary Job Type Well Servicing Workover	Plan Replace SC-SSSV	
Target Measured Depth (mKB) 133.40	Target Depth (TVD) (mKB)	
AFE or Job Number 46000486	Total Original AFE Amount 50,000	Total AFE Supplement Amount
Daily Cost Total 14,918	Cumulative Cost 14,918	Currency AUD
Report Start Date/Time 6/11/2007 06:00	Report End Date/Time 7/11/2007 06:00	Report Number 1
Management Summary Rig up on the well, pressure test as per the wellwork procedure. We had a great deal of trouble getting onto this well due to obstruction like support beams and brackets placed over the top of the wellhead. Run in hole with 4-1/2" GS pulling tool latched the SSSV jarred up and recovered the valve at 27mtrs we hung up and had to jar the rest of the way out of the hole we also used the well to assist by flowing the well. Production flow the well for a short time to clean out any stray pieces of packing, there were no suitable tools or Scratchers in the Drilling Dog House to use. Ran back in hole with a new SSSV and set in the nipple at 133 mtrs MDKB, valve tested OK, rigged off the well.		
Activity at Report Time SDFN		
Next Activity Rigging down getting ready to move back to WKF.		

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 7/11/2007 06:00

Well Name

West Kingfish W16A

Rig Name Wireline	Company Halliburton / Schlumberger
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Primary Job Type Workover PI	Plan To obtain pressure in sands
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Target Measured Depth (mKB)	Target Depth (TVD) (mKB)
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AFE or Job Number 46000499	Total Original AFE Amount 85,000	Total AFE Supplement Amount
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Daily Cost Total 12,362	Cumulative Cost 12,362	Currency AUD
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Report Start Date/Time 6/11/2007 19:30	Report End Date/Time 7/11/2007 06:00	Report Number 1
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Management Summary

Rig up on W16A well, pressure test BOP's and lubricator as per WellWork procedures, RIH with 3.5 GS tool and latch onto SSSV valve and POOH, RIH with 2.1" gauge ring and unable to pass end nipple, POOH with 2.1" gauge ring, RIH with 1.87" blind box and tag HUD at 3204m, POOH with 1.87" blind box, slip and cut 1500m of wire on unit, RIH with memory gauges and set at 3221m, begin collecting pressure/temperature data.

Activity at Report Time

Rigging up over the W16A well.

Next Activity

Gauge ring drift run.